



ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಸಂಪುಟ-೧೫೮ Volume-158	ಬೆಂಗಳೂರು, ಗುರುವಾರ, ೧೨, ಜನವರಿ, ೨೦೨೩(ಪುಷ್ಯ, ೨೨, ಶಕವರ್ಷ, ೧೯೪೪) BENGALURU, THURSDAY, 12, JANUARY, 2023(PUSHYA, 22, SHAKAVARSHA, 1944)	ಸಂಚಿಕೆ- ೧೦ Issue - 10
-------------------------	--	--------------------------

ಭಾಗ ೨

ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ
ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಸಿಐ 141 ಎಸ್‌ಪಿಕ್ಯೂ(ಇ) 2022

ಕರ್ನಾಟಕ ಸರ್ಕಾರ ಸಚಿವಾಲಯ,

ವಿಕಾಸಸೌಧ,

ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 11.01.2023.

ತಿದ್ದುಪಡಿ ಅಧಿಸೂಚನೆ

ಕರ್ನಾಟಕ ಸರ್ಕಾರವು ಬೆಂಗಳೂರು ಗ್ರಾಮಾಂತರ ಜಿಲ್ಲೆ, ನೆಲಮಂಗಲ ತಾಲ್ಲೂಕು, ಸೋಂಪುರ ಹೋಬಳಿ, ಎಡೇಹಳ್ಳಿ ಗ್ರಾಮದಲ್ಲ ಸರ್ವೆ ನಂ: 94/4ರಲ್ಲಿ 1-05 ಎಕರೆ, ಖರಾಬು 0-01 ಗುಂಟೆ, ಬಾಕಿ 1-04 ಎಕರೆ ಜಮೀನನ್ನು ಕೈಗಾರಿಕಾ ಪ್ರದೇಶದ ಸ್ಥಾಪನೆಗಾಗಿ ಸ್ವಾಧೀನಪಡಿಸಿ ಕೆ.ಐ.ಎ.ಡಿ. ಕಾಯ್ದೆ 1966ರ ಕಲಂ 28(4)ರ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:

(೪೧)

ಸಿಐ 172 ಎಸ್‌ಪಿಕ್ಯೂ 1992, ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 24.04.1993, ರಾಜ್ಯಪತ್ರ ಪ್ರಕಟಿತ ದಿನಾಂಕ: 20.05.1993ರ ಸಂಚಿಕೆ-20 ಸಂಪುಟ 128ರಲ್ಲಿ ಪ್ರಕಟಗೊಳಿಸಲಾಗಿತ್ತು. ಸದರಿ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ಲೋಪದೋಷಗಳನ್ನು ಸರಿಪಡಿಸಲು ಈ ಕೆಳಕಂಡಂತೆ ತಿದ್ದುಪಡಿ ಅಧಿಸೂಚನೆ ಹೊರಡಿಸಲಾಗಿದೆ.

ಗ್ರಾಮ : ಎಡೇಹಳ್ಳಿ

ಹೋಬಳಿ : ಸೋಂಪುರ

ತಾಲ್ಲೂಕು : ನೆಲಮಂಗಲ

ಜಿಲ್ಲೆ : ಬೆಂಗಳೂರು ಗ್ರಾಮಾಂತರ

ಕಲಂ 28(4)ರ ಅಧಿಸೂಚನೆಯಲ್ಲಿ ಪ್ರಕಟವಾದದ್ದು					ತಿದ್ದುಪಡಿಯಂತೆ ಓದಿಕೊಳ್ಳುವುದು										
ಕ್ರ. ಸಂ.	ಕಾಲಂ ನಂ.2ರ ಭೂಮಾಲೇಕರ ಹೆಸರು	ಕಾಲಂ ನಂ. 3ರ ಅನುಭವದಾರರ ಹೆಸರು	ಸರ್ವೆ ನಂ.	ವಿಸ್ತೀರ್ಣ ಎ-ಗುಂ	ಕ್ರ. ಸಂ.	ಖಾತೆದಾರರ ಹೆಸರು	ಅನುಭವ ದಾರರ ಹೆಸರು	ಸರ್ವೆ ನಂ.	ಸ್ವಾಧೀನಪಡಿಸಿಕೊಂಡ ಜಮೀನಿನ ವಿವರ (ಎ-ಗು)			ಚೆಕ್ಕುಬಂದಿ			
									ವಿಸ್ತೀರ್ಣ	ಖರಾಬು	ಐನು	ಪೂರ್ವ	ಪಶ್ಚಿಮ	ಉತ್ತರ	ದಕ್ಷಿಣ
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
1.	ಗೋವಿಂದಪ್ಪ ಜನ್ ವೆಂಕಟನರಸಯ್ಯ	ಗೋವಿಂದಪ್ಪ	9/4	1-05	1.	ಗೋವಿಂದಪ್ಪ ಜನ್ ವೆಂಕಟನರಸಯ್ಯ	ಗೋವಿಂದಪ್ಪ	94/4	1-05	0-01	1-04	93	94/3	ಪೆಮ್ಮನ ಹಳ್ಳಿ ಗಡಿ	110

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ

ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಎನ್. ಕುಮಾರ್)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ (ಕೈ.ಅ),

ವಾಣಿಜ್ಯ ಮತ್ತು ಕೈಗಾರಿಕೆ ಇಲಾಖೆ.

GOVERNMENT OF KARNATAKA

No. LAW-LCE/232/2022

Karnataka Government Secretariat,

Vidhana Soudha,

Bengaluru, dated:28.12.2022.

NOTIFICATION - I

In exercise of the powers conferred by the proviso to sub-section (1) of section 6 read with sub-section (1) of Section 10 and sub-section (1) of Section 13 of the Karnataka Civil Courts Act, 1964 (Karnataka Act 21 of 1964), and in exercise of the powers under sub-section (1) and sub-section (3) of Section 11 of the Code of Criminal Procedure, 1973 (Central Act 2 of 1974) the Government of Karnataka, in consultation with the High Court of Karnataka, hereby establishes with effect from the date the Presiding Officer assumes charge of the post a court of Senior Civil Judge & JMFC at Moodubidire in D.K. Mangaluru District and fixes Moodubidire as the place at which the said court of Senior Civil Judge & JMFC., shall be held and also fixes the local limits of the jurisdiction of the said Court to be the area within the local limits of the revenue taluk of Moodubidire in D.K. Mangaluru District.

By Order and in the name of the
Governor of Karnataka,

(R. VIJAYAKUMARI)

Under Secretary to Government (Admn.-1),
Law Department.

PR-23

GOVERNMENT OF KARNATAKA

No. LAW-LCE/232/2022

Karnataka Government Secretariat,

Vidhana Soudha,

Bengaluru, dated: 28.12.2022.

NOTIFICATION – II

In exercise of the powers conferred by sub-section (1) of Section 13 of the Karnataka Civil Courts Act, 1964 (Karnataka Act 21 of 1964) and Section 14 (1) of the Code of Criminal Procedure, 1973 (Central Act 2 of 1974) and in partial modification of the notifications issued earlier in this behalf, the Government of Karnataka, in consultation with the High Court of Karnataka, hereby varies with effect from the date, the Presiding Officer assumes charge of the post of Senior Civil Judge and JMFC., Moodubidire, the local limits of the jurisdiction of the Courts of Principal Senior Civil Judge & CJM., I Additional Senior Civil Judge & CJM., and II Additional Senior Civil Judge

& CJM., Mangaluru, and III Additional Senior Civil Judge & JMFC.. Mangaluru, by excluding the revenue taluk of Moodubidire from the jurisdiction of the said Courts.

By Order and in the name of the
Governor of Karnataka,

(R. VIJAYAKUMARI)
Under Secretary to Government (Admn.-1),
Law Department.

PR-24

GOVERNMENT OF KARNATAKA

No. LAW-LCE/232/2022

Karnataka Government Secretariat,
Vidhana Soudha,
Bengaluru, dated: 28.12.2022.

NOTIFICATION – III

In exercise of the powers conferred by Section 8 of the Karnataka Civil Courts Act, 1964 (Karnataka Act 21 of 1964), the Government of Karnataka, in consultation with the High Court of Karnataka, hereby fixes with effect from the date the Presiding Officer assumes charge of the post of Senior Civil Judge and JMFC, Moodubidire, the number of Senior Civil Judge to be appointed to the Court of Senior Civil Judge and JMFC, Moodubidire in D.K. Mangaluru District to be 'ONE'.

By Order and in the name of the
Governor of Karnataka,

(R. VIJAYAKUMARI)
Under Secretary to Government (Admn.-1),
Law Department.

PR-25

GOVERNMENT OF KARNATAKA

No. LAW-LCE/232/2022

Karnataka Government Secretariat,
Vidhana Soudha,
Bengaluru, dated:28.12.2022.

NOTIFICATION - I

In exercise of the powers conferred by the proviso to sub-section (1) of section 6 read with sub-section (1) of Section 10 and sub-section (1) of Section 13 of the Karnataka Civil Courts Act, 1964 (Karnataka Act 21 of 1964), and in exercise of the powers under sub-section (1) and sub-section (3) of Section 11 of the Code of Criminal Procedure, 1973 (Central Act 2 of 1974) the Government of

Karnataka, in consultation with the High Court of Karnataka, hereby establishes with effect from the date the Presiding Officer assumes charge of the post a court of Senior Civil Judge & JMFC at Moodubidire in D.K. Mangaluru District and fixes Moodubidire as the place at which the said court of Senior Civil Judge & JMFC., shall be held and also fixes the local limits of the jurisdiction of the said Court to be the area within the local limits of the revenue taluk of Moodubidire in D.K. Mangaluru District.

By Order and in the name of the
Governor of Karnataka,

(R. VIJAYAKUMARI)
Under Secretary to Government (Admn.-1),
Law Department.

PR-26

GOVERNMENT OF KARNATAKA

No. LAW-LCE/232/2022

Karnataka Government Secretariat,
Vidhana Soudha,
Bengaluru, dated: 28.12.2022.

NOTIFICATION – II

In exercise of the powers conferred by sub-section (1) of Section 13 of the Karnataka Civil Courts Act, 1964 (Karnataka Act 21 of 1964) and Section 14 (1) of the Code of Criminal Procedure, 1973 (Central Act 2 of 1974) and in partial modification of the notifications issued earlier in this behalf, the Government of Karnataka, in consultation with the High Court of Karnataka, hereby varies with effect from the date, the Presiding Officer assumes charge of the post of Senior Civil Judge and JMFC., Moodubidire, the local limits of the jurisdiction of the Courts of Principal Senior Civil Judge & CJM., I Additional Senior Civil Judge & CJM., and II Additional Senior Civil Judge & CJM., Mangaluru, and III Additional Senior Civil Judge & JMFC.. Mangaluru, by excluding the revenue taluk of Moodubidire from the jurisdiction of the said Courts.

By Order and in the name of the
Governor of Karnataka,

(R. VIJAYAKUMARI)
Under Secretary to Government (Admn.-1),
Law Department.

PR-27

GOVERNMENT OF KARNATAKA

No. LAW-LCE/232/2022

Karnataka Government Secretariat,
Vidhana Soudha,
Bengaluru, dated: 28.12.2022.

NOTIFICATION – III

In exercise of the powers conferred by Section 8 of the Karnataka Civil Courts Act, 1964 (Karnataka Act 21 of 1964), the Government of Karnataka, in consultation with the High Court of Karnataka, hereby fixes with effect from the date the Presiding Officer assumes charge of the post of Senior Civil Judge and JMFC, Moodubidire, the number of Senior Civil Judge to be appointed to the Court of Senior Civil Judge and JMFC, Moodubidire in D.K. Mangaluru District to be 'ONE'.

By Order and in the name of the
Governor of Karnataka,

(R. VIJAYAKUMARI)
Under Secretary to Government (Admn.-1),
Law Department.

PR-28

GOVERNMENT OF KARNATAKA

No: HD 323 SST 2022

Karnataka Government Secretariat,
Vidhana Soudha,
Bengaluru, dated.05.12.2022

NOTIFICATION

WHEREAS the Government of Karnataka having regard to the circumstances prevailing in the State are satisfied that it is necessary that the District Commissioners and District Magistrates and the Commissioners of Police in the State be empowered to exercise the powers under sub-section (2) of section 3 of the Karnataka Prevention of Dangerous Activities of Boot-leggers, Drug-Offenders, Gamblers, Goondas, Immoral Traffic Offenders, Slum-Grabbers and Video or Audio Pirates Act, 1985 (Karnataka Act No.12 of 1985).

Now, therefore in exercise of the powers conferred by sub-section (2) of Section 3 of the Karnataka Prevention of Dangerous Activities of Boot-leggers, Drug-Offenders, Gamblers, Goondas, Immoral Traffic Offenders, Slum-Grabbers and Video or Audio Pirates Act, 1985 (Karnataka Act No.12 of 1985) the Government of Karnataka hereby direct that the District Magistrates and the Commissioners of Police in the State shall exercise the powers conferred by sub-

section (1) of Section 3 of the Act within the limits of their jurisdiction for a period of three months **from 10.12.2022 to 09.03.2023.**

By Order and in the name of the
Governor of Karnataka

(Rajashekhara M.G.)

Under Secretary to Government
Home Department (Law & Order).

☎080-2203 3254, e-mail: uslo-home@karnataka.gov.in

PR-29

GOVERNMENT OF KARNATAKA

No: HD 324 SST 2022

Karnataka Government Secretariat,
Vidhana Soudha,
Bengaluru, dated:05.12.2022

NOTIFICATION

In exercise of the powers conferred under Sub-Section 3 of Section 3 of the National Security Act 1980 (Act 65 of 1980) Government of Karnataka hereby authorize the Deputy Commissioners and District Magistrates and the Commissioners of Police in the State to exercise the powers conferred under Sub-Section 2 of Section 3 of the National Security Act 1980 for a period of three months from 06.12.2022 to 05.03.2023.

By Order and in the name of the
Governor of Karnataka

[Rajashekhara M.G.]

Under Secretary to Government
Home Department [Law & Order]

☎080-2203 3254, e-mail: uslo-home@karnataka.gov.in

PR-30

GOVERNMENT OF KARNATAKA

No.LAW-LCE/182/2022

Karnataka Government Secretariat,
Vidhana Soudha,
Bengaluru, dated:18.08.2022

NOTIFICATION

In exercise of the powers conferred by Sub-Sections (2) of Section 13 of the Karnataka Civil Courts Act 1964 (Karnataka Act 21 of 1964), and in partial modification of the notifications issued earlier in this behalf the Government of Karnataka, in consultation with the High Court of Karnataka, hereby varies from the date of issue of this notification, the local limits of the jurisdiction of 11 villages of Bangarpet Taluk specified below from the local limits of the jurisdiction of the courts of Prl., I Addl., And II Addl. Civil Judge and JMFC., K.G.F. and including the said villages within the local limits of the jurisdiction of the courts of Prl., and Addl. Civil Judge and JMFC., Bangarpet:

Hunukunda Revenue Circle villages:-

1. Hunukunda
2. Mittamalahalli
3. Madamuthanahalli
4. Dodrahalli
5. Ganacharapura
6. Pichiguntrahalli

Dodduru Karapanahalli Revenue Circle villages:-

7. Dodduru Karapanahalli
8. Dasarahosahalli
9. D.K.Halli Plantation
10. Thamenahalli
11. Kavaranahalli

By Order and in the name of the
Governor of Karnataka

(R.VIJAYAKUMARI)

Under Secretary to Government (Adm-1)
Law Department

GOVERNMENT OF KARNATAKA

N0. LAW-LCE/182/2022

Karnataka Government Secretariat
Vidhana Soudha,
Bangalore, dated:07 .10.2022.

CORRIGENDUM

In Notification No. LAW-LCE/182/2022, dated: 18.08.2022, after the words "Jurisdiction of the Courts in 7th line the words **"of Prl., and Addl. Senior Civil Judge & JMFC., K.G.F. and Prl., I Addl., and II Addl. Civil Judge and JMFC, K.G.F."** are included.

Further, the words “Dodduru Karapanahalli” appearing at Sl. No. 7 shall be read as “Doddurukarapanahalli”.

By Order and in the name of the
Governor of Karnataka,

(R. VIJAYA KUMARI)
Under Secretary to Government (Admn-1),
Law Department.

PR-31

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ನಅಇ 03 ಇಎಂಸಿ 2022

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,
ವಿಕಾಸಸೌಧ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 09-01-2023.

: ಸೇರ್ಪಡೆ ಅಧಿಸೂಚನೆ :

ಕರ್ನಾಟಕ ನಾಗರಿಕ ಸೇವೆಗಳ (1998ನೇ ಬ್ಯಾಚ್ ಗೆಜೆಟೆಡ್ ಪ್ರೊಬೇಷನರ್‌ಗಳು) (ಪ್ರೊಬೇಷನ್ ಫೋಷಣೆ ಮತ್ತು ವೇತನ ನಿಗದಿ) (ವಿಶೇಷ) ನಿಯಮಗಳು, 2021ರ ದಿನಾಂಕ: 24-03-2021 ರನ್ವಯ, ಶ್ರೀ ಖಲೀಲ್‌ಸಾಬ್.ಜಿ ಇವರಿಗೆ ಪೌರಾಯುಕ್ತರು ಶ್ರೇಣಿ-2 (ವೇತನ ಶ್ರೇಣಿ ರೂ.52650-97100) ವೃಂದದಿಂದ ಪೌರಾಯುಕ್ತರು ಶ್ರೇಣಿ-1 (ವೇತನ ಶ್ರೇಣಿ ರೂ.52650-97100) ವೃಂದಕ್ಕೆ ಕರ್ನಾಟಕ ನಾಗರಿಕ ಸೇವಾ (ಬಡ್ತಿ, ವೇತನ ಮತ್ತು ಪಿಂಚಣಿ ನಿಯಂತ್ರಣ) ನಿಯಮಗಳು, 1978ರ ನಿಯಮಗಳನ್ವಯ ದಿನಾಂಕ: 27-02-2013 ರಿಂದಲೇ ಜಾರಿಗೆ ಬರುವಂತೆ ಭವಿಷ್ಯವರ್ತಿಯಾಗಿ ಕರ್ನಾಟಕ ನಾಗರಿಕ ಸೇವಾ ನಿಯಮಗಳು 1958ರ ನಿಯಮ 42ರಡಿ ಸ್ಥಾನಪನ್ನ ಮುಂಬಡ್ತಿ ನೀಡಿ ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ನಅಇ 13 ಇಎಂಸಿ 2021, ದಿನಾಂಕ: 17-09-2022 ರಂದು ಆದೇಶಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ಪೌರಾಡಳಿತ ಸೇವೆಯ ಪೌರಾಯುಕ್ತರು ಶ್ರೇಣಿ-1 ಸ್ಥಳೀಯ ವೃಂದದ ಅಧಿಕಾರಿಗಳ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ದಿನಾಂಕ: 27-07-2022 ರಂದು ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಸಿಬ್ಬಂದಿ ಮತ್ತು ಆಡಳಿತ ಸುಧಾರಣಾ ಇಲಾಖೆಯ ಆದೇಶಗಳ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ/186/ಎಸ್‌ಆರ್‌ಎಸ್/2018, ದಿನಾಂಕ: 27-02-2019 ಮತ್ತು 15-05-2019 ರಲ್ಲಿ ಹಾಗೂ ಸಿ.ಆಸು.ಇ. ಸುತ್ತೋಲೆ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ 09 ಸೇಲೋಸೇ 2019, ದಿನಾಂಕ: 01-06-2021 ರಲ್ಲಿ ನೀಡಿರುವ ಸೂಚನೆಗಳನ್ವಯ ದಿನಾಂಕ: 01-01-2021ಕ್ಕೆ ಇರುವಂತೆ ಕರ್ನಾಟಕ ಪೌರಾಡಳಿತ ಸೇವೆಯ ಪೌರಾಯುಕ್ತರು ಶ್ರೇಣಿ-1 ವೃಂದದ ಅಧಿಕಾರಿಗಳ ತಾತ್ಕಾಲಿಕ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ನಅಇ 03 ಇಎಂಸಿ 2022, ದಿನಾಂಕ: 09-12-2022 ಅನ್ನು ದಿನಾಂಕ: 19-12-2022 ರಂದು ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಿ, ಇದರಿಂದ ಬಾಧಿತರಾಗಬಹುದಾದ ವ್ಯಕ್ತಿಗಳಿಂದ ಸದರಿ ಅಧಿಸೂಚನೆಯನ್ನು ಪ್ರಕಟಿಸಿದ ದಿನಾಂಕದಿಂದ 15 ದಿನಗಳೊಳಗಾಗಿ ಆಕ್ಷೇಪಣೆಯನ್ನು ಆಹ್ವಾನಿಸಲಾಗಿತ್ತು.

ಸದರಿ ರಾಜ್ಯಪತ್ರವನ್ನು ಪ್ರಕಟಿಸಿದ ದಿನಾಂಕದಂದು ಸಾರ್ವಜನಿಕರಿಗೆ ಲಭ್ಯವಾಗುವಂತೆ ಮಾಡಿ; ನಿಗದಿತ ಅವಧಿಯಲ್ಲಿ ಯಾವುದೇ ಸಲಹೆ/ಆಕ್ಷೇಪಣೆಗಳು ಸರ್ಕಾರದಲ್ಲಿ ಸ್ವೀಕೃತವಾಗಿರುವುದಿಲ್ಲ. ಅದರಂತೆ, ಕರ್ನಾಟಕ ಪೌರಾಡಳಿತ ಸೇವೆಗೆ ಸೇರಿದ ಶ್ರೀ ಖಲೀಲ್‌ ಸಾಬ್.ಜಿ, ಪೌರಾಯುಕ್ತರು ಶ್ರೇಣಿ-1 ವೃಂದ ಇವರಿಗೆ ಸೀಮಿತವಾಗಿ ಅಧಿಕಾರಿಗಳ ಅಂತಿಮ ಜ್ಯೇಷ್ಠತಾ ಪಟ್ಟಿಯನ್ನು ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಈ ದಿನ ಪ್ರಕಟಿಸಲಾಗಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆಜ್ಞಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಟಿ. ಮಂಜುನಾಥ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ.

ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ ನಅಇ ೦೩ ಇಎಂಸಿ ೨೦೨೨, ದಿನಾಂಕ: ೦೯-೦೧-೨೦೨೩ಕ್ಕೆ
ಅನುಬಂಧ ದಿನಾಂಕ: ೦೧-೦೧-೨೦೨೧ಕ್ಕೆ ಇರುವಂತೆ ಕರ್ನಾಟಕ ಪೌರಾಡಳಿತ ಸೇವೆಯ
ಪೌರಾಯುಕ್ತರು ಶ್ರೇಣಿ-೧ ವೃಂದಕ್ಕೆ ಸೇರಿದ ಅಧಿಕಾರಿಗಳ ತಾತ್ಕಾಲಿಕ ಜೈಷ್ಠತಾ ಪಟ್ಟಿ.

ಕ್ರಮ ಸಂಖ್ಯೆ	ಹೆಸರು ಶ್ರೀಯುತರು	ಮೀಸಲಾತಿ	ಜನ್ಮ ದಿನಾಂಕ	ಸೇವೆಗೆ ಸೇರಿದ ದಿನಾಂಕ	ಪೌರಾಯುಕ್ತರು ಶ್ರೇಣಿ-೧ ವೃಂದಕ್ಕೆ ಮುಂಬಡ್ತಿ ಪಡೆದ ದಿನಾಂಕ	ನೈಜವಾಗಿ ಬಡ್ತಿಗೆ ಅರ್ಹರಾದ ದಿನಾಂಕ	ಅರ್ಹತಾ ದಿನಾಂಕ	ಷರಾ
1	2	3	4	5	6	7	8	9
112	ಚಂದ್ರಶೇಖರ್.ಬಿ.ಎನ್	ಸಾಮಾನ್ಯ	07.05.1974	20.05.2006	27.02.2013	27.02.2013	27.02.2013	ಪೌ-೨ಕ್ಕೆ ಮುಂಬಡ್ತಿ
112ಎ	ಖಲೀಲ್ ಸಾಬ್. ಜಿ	ಸಾಮಾನ್ಯ	14.06.1974	17.04.2006	17.09.2022	27.02.2013	27.02.2013	1998ನೇ ಬ್ಯಾಚಿನ ಗೇಜೆಟ್ಡ್ ಪ್ರೊಬೇಷನರ್ ಅಧಿಕಾರಿಗಳಿಗೆ ಸರ್ಕಾರದ ಸುತ್ತೋಲೆ ಸಂಖ್ಯೆ: ಸಿಆಸುಇ ೦೯ ಸೇಲೋಸೆ ೨೦೧೯ (ಭಾಗ-೩), ದಿನಾಂಕ: ೦೧-೦೬-೨೦೨೧ ರನ್ವಯ ಪರಿಶೀಲಿಸಿ ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ನಅಇ ೧೩ ಇಎಂಸಿ ೨೦೨೧, ದಿನಾಂಕ: 17-೦೯- ೨೦೨೨ ರನ್ವಯ ದಿನಾಂಕ: 27-೦೨- ೨೦೧೯ ರಿಂದಲೇ ಜಾರಿಗೆ ಬರುವಂತೆ ಪೂರ್ವಾನ್ವಯವಾಗಿ ಜಾರಿಗೆ ಬರುವಂತೆ ಪೌರಾಯುಕ್ತರು ಶ್ರೇಣಿ-೨ ವೃಂದದಿಂದ ಪೌರಾಯುಕ್ತರು ಶ್ರೇಣಿ-೧ ವೃಂದಕ್ಕೆ ಸ್ಥಾನಪನ್ನ ಮುಂಬಡ್ತಿಯನ್ನು ನೀಡಲಾಗಿರುತ್ತದೆ. ಅದರಂತೆ ಜೈಷ್ಠತೆಯನ್ನು ಪರಿಷ್ಕರಿಸಿದೆ.
113	ಬಿ. ಬಸಪ್ಪ	ಸಾಮಾನ್ಯ	23.02.1973	09.05.2006	27.02.2013	27.02.2013	27.02.2013	ಮುಂಬಡ್ತಿ

(ಟಿ. ಮಂಜುನಾಥ)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ,
ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ

IN THE COURT OF 2nd ADDL. CHIEF METROPOLITAN MAGISTRATE, BENGALURU CITY.

It hereby notified to the public that the Magadi Road Police Station, Bengaluru City have Seized the following vehicles as unclaimed and such vehicles are lying in the Police Station as unclaimed so far, Hence the owners of the Vehicles may put their claim one month from the date of the publication.

Bengaluru City
Date: 05.01.2023

2rdAddl.Chief Metropolitan Magistrate Court
Nrupathunga Road, Bengaluru City.

List of unclaimed vehicles are lying in Magadi Road Police Station, Bengaluru City which have been seized.

SI No	Vehicle Type	Cr No/ NCR No	PF No.	Vehicle No.	Engine No.	Chasis No.
1	LML FREEDOM	226/2022	29/2022	KA05EK6539	E550J101951	-
2	SUZUKI ACCESS	226/2022	29/2022	KA02HT6175	MB8CF4CALC8 285305	F4862191896
3	TVS HEAY DUTY	226/2022	29/2022	KA02ES3746	0D1G51442704	MD621BD1252G03964
4	BAJAJ CHETAK	226/2022	29/2022	KA05ES4888	-	-
5	TVS STAR CITY	226/2022	29/2022	NO.NIL	-	-
6	BAJAJ DISCOVER	227/2022	30/2022	KA01ET4360	JBMBUA44799	MDSPAZZUWA22878
7	TVS FIERO	227/2022	30/2022	KA02ET7350	-	MD624BEZ052L0L01651
8	YAMAHA ALPHA	227/2022	30/2022	KA02JB1725	E2N7E000833	-
9	SUZUKI SAMURAI	227/2022	30/2022	KA04Y3825	-	701DF755098
10	KAWASAKI BAJAJ CALIBAR	227/2022	30/2022	KA25W6652	DDMBLB02712	DDFBLD39009
11	SUZUKI ACCESS	227/2022	30/2022		AF216384681	-
12	HERO HONDA SPLENDERPLU S	227/2022	30/2022	KA41EB0083	AA166ECEHP30 835	MDLHA10A3EHB16325
13	Bajaj Pulsar Two Wheeler	137/2021	27/2021	KA16EH9063	DHYWHF63945	MD2A11CY3HWF14021
14	Suzuki Access Two Wheeler	137/2021	27/2021	KA05HM7923	F486456309	MB8CF4CAJA8221538

Bengaluru City
Date: 05.01.2023

2rdAddl.Chief Metropolitan Magistrate Court
Nrupathunga Road, Bengaluru City.

PR-33

IN THE COURT OF 39th ADDL. CHIEF METROPOLITAN MAGISTRATE, BENGALURU CITY.

It hereby notified to the public that the Kamakshipalya Police Station, Bengaluru City have Seized the following vehicles as unclaimed and such vehicles are lying in the Police Station as unclaimed so far, Hence the owners of the Vehicles may put their claim one month from the date of the publication.

39th Addl.Chief Metropolitan Magistrate Court
Nrupathunga Road, Bengaluru City.

List of unclaimed vehicles are lying in Kamakshipalya Police Station, Bengaluru City which have been seized.

SI No	NCR NO	PF NO	Vehicle	VEHICLE REG. NO	Engine No	Chasis No
1.	740/2022	181/2022	HONDA ACTIVA	KA01EG2789	JF08E5034570	ME4J083J78003023
2.	740/2022	181/2022	HONDA ACTIVA	KA02EM3851	JF50ET7318984	ME4JF50AGJT318850
3.	740/2022	181/2022	HONDA ACTIVA	KA04ET9257	JF05E8780481	-----
4.	740/2022	181/2022	HONDA ACTIVA	KA02EH4313	JF08E0191240	ME4JF085C38185101
5.	740/2022	181/2022	TVS XL SUPER	KA02JH8220	0D1CG1014238	MD621BD19G1616191
6.	740/2022	181/2022	TVS XL SUPER	KA42S4655	0D1GE1761251	MD621BD11E2H78013
7.	740/2022	181/2022	HONDA ACTIVA	KA03EH2386 KA03JD6688	JF50ET3160468	ME4JF505BGT160468
8.	740/2022	181/2022	BAJAJ PULSAR	KA02HG2577	DJGBSF89728	MD2DHDJZZ5DF76507
9.	740/2022	181/2022	HERO HONDA SPLENDOR	KA04HK6273 KA01V7059	03F18E34463	03F20F35526
10.	740/2022	181/2022	HONDA DIO	KA02JQ8162 KA41EN1231	JF39ET4104666	ME4JF39HJJT066672
11.	740/2022	181/2022	HONDA ACTIVA	KA04EP4037	JF08E8346445	ME4JF082C69167375
12.	740/2022	181/2022	BAJAJ PULSAR	KA41EJ0153 KA41EJ0513	DJYWGJ51650	MD2A12DY3G WGWJ02701
13.	740/2022	181/2022	HERO HONDA SPLENDOR	KA04EA1276	01C18E14527	01C20F15085
14.	740/2022	181/2022	BAJAJ DISCOVER	KA04HH5894	JZMBUG35946	MD2DSPAZZU WG25887
15.	740/2022	181/2022	HERO HONDA SPLENDOR	KA02HR3120	HA10ELCHD06335	MBLHA10ASC HD04112

SI No	NCR NO	PF NO	Vehicle	VEHICLE REG. NO	Engine No	Chasis No
16.	740/2022	181/2022	BAJAJ PULSAR	KA41H7087	DHGBNG46928	MD2DHDHZZN CG08610
17.	740/2022	181/2022	HONDA DIO	KA05HG9697	JF11E6061216	ME4JF113L780 01566
18.	740/2022	181/2022	HONDA ACTIVA	KA41EF3927	JF5E0T3149696	ME4JF505BGT 149471
19.	740/2022	181/2022	HONDA ACTIVA	KA03EP5595	JF08E0565656	ME4JF085J485 50661
20.	740/2022	181/2022	BAJAJ DISCOVER	KA06ES2502	JBZWEE72014	MD2A14AZ1E WE23581
21.	740/2022	181/2022	KARIZMA	KA04EW9766	MC38EA8GB0098 8	MBLMC38EB8 GB01120
22.	740/2022	181/2022	TVS VICTOR	KA09EC4736	0F1N31043192	MD625AF1431 N38031
23.	740/2022	181/2022	HERO HONDA CT-100	KA04L8651	95G10E09877	95G10F03520
24.	740/2022	181/2022	TVS VICTOR	KA04ES5160	0F1N61563778	MD625AF1061 N49628
25.	740/2022	181/2022	BAJAJ PULSAR	KA04EQ2062	DHGBND54573	MD2DHDHZZN CB38959
26.	740/2022	181/2022	BAJAJ PULSAR	KA51EA4967	DHGBUB48868	MD2DHDHZZU CB68222
27.	740/2022	181/2022	TVS VICTOR	KA02EQ6335	0F1B51364837	MD625AF1852 B92209
28.	740/2022	181/2022	TVS XL SUPER	KA01ER6293	0D1AB1956904	MD621BD15A 2P61481
29.	740/2022	181/2022	TVS XL SUPER	NO NUMBER	-----	MD621BD1871 F91313
30.	740/2022	181/2022	TVS XL SUPER	KA04EG1426	-----	MD621BD1652 802592
31.	740/2022	181/2022	HONDA DIO	KA53EJ5559	JF39E80096447	ME4JF392CF80 96393
32.	740/2022	181/2022	TVSVICTOR	KA03EK7193	N3309M695248	N3309F38718
33.	740/2022	181/2022	TVS VICTOR	KA05EQ9003	0F1A41125797	MD625AF1041 A46360
34.	740/2022	181/2022	HONDA ACTIVA	KA04HH1314	JC44E1540004	----- --
35.	740/2022	181/2022	HH SPLENDOR PRO	NO NUMBER	HA10EYFHJ0583	MBLHA10CAF HJ05302
36.	740/2022	181/2022	TVS VICTOR	KA02EK8682	0F1A41105420	MD625AF1241 A26692
37.	740/2022	181/2022	HONDA	KA02EV5937	JF08E8431198	ME4JF082E682

SI No	NCR NO	PF NO	Vehicle	VEHICLE REG. NO	Engine No	Chasis No
			ACTIVA			52470
38.	740/2022	181/2022	HONDA ACTIVA	KA01HF8807	JF50ET1193992	ME4JF502GET 192298
39.	740/2022	181/2022	TVS VICTOR	KA03HC1627	0F1A41105420	MD625AF1581 C6835
40.	740/2022	181/2022	HONDA ACTIVA	KA02EN9408 KA04EJ5884	JF08E0605789	ME4JF085K485 88458
41.	740/2022	181/2022	TVS PEPT	KA02EM8435	0G1G42134194	MD626AG154 2G33479
42.	740/2022	181/2022	TVS XL SUPER	KA41V3871	-----	MD621BD1041 N28702
43.	740/2022	181/2022	HONDA ACTIVA	KA01EF9231	JFAT8993200	-----

39th Addl.Chief Metropolitan Magistrate Court
Nrupathunga Road, Bengaluru City.

PR-34



KARNATAKA STATE BOARD OF AUQAF

{Constituted by the Govt. of Karnataka under the Waqf Act, 1995 (Central Act-43 of 95)}
"Darul Auqaf" # 6, Cunningham Road, Bengaluru-560 052
Tel: 080-22264 594/22264 595 Fax: 080-22255 663
Website: www.karwaqf.org / / e-mail: info@karwaqf.org.



Form No. 03
(Sec 36. Regulation 21(3))

No. KSBA/REG/01/BNU(N)/2022-23

Date: 30.06.2022

REGISTRATION CERTIFICATE OF WAQF

* * * * *

It is hereby certified that the Institution and the properties described here under is registered as Waqf and brought on the Register of Kitab- ul – Auqaf in accordance with the provisions of Sec 36 of Waqf Act 1995.

A public notice dtd: 10.05.2021 was issued and published at the conspicuous places in the vicinity and District Waqf Advisory Committee, Bangalore Urban(N) District. The Mahazar report dtd: 17.06.2022, It is reported that no objections or suggestions have been received.

Sl No. Of Kitab- ul- Awqaf	Details of Properties					Source of Waqf	Nature of Management
	Waqf Institution Details	Name of the Village/ Town	Sy No./ CTS / VPC/ Khata	Extent (A-G/ Sqft.)	Boundaries E W N S		
613	Masjid-e-Aaminah, Ahle Hadees Bengaluru (422/B/30/1) Budda Shaila Road Old ward Number, NEW-24, Hennur Bande Cross Road, Kalyan Nagar Post, Near Ashoka Legend App, Bengaluru - 560043, Bengaluru Urban District.	Budda Shaila Road & Hennur Bande Cross Road,	Site No. 40. Khata No. 422/B Assesment No. 30/1. Previous CMC Khata No. 422/B/31 /1/40	<u>E - W - 45'</u> <u>N - S - 29'</u> <u>= 1305</u> <u>SQFT</u>	East: . Private Property. West: Road. North: Site No. 41 South: Site No. 39.	Waqf Deed By Janab Mohamed Riyaz S/o Late Mohammed Essa	Masjid-e-Aaminah, Ahle Hadees, represented by its Mutawalli / Naib e Mutawalli

This certificate is issued by virtue of powers delegated vide order no. KSW/09/ADM/2010-11 Dated:

19.05.2016 of KSBA

(Dr. Maazuddin Khan)
Addl. Chief Executive Officer
Karnataka State Board of Auqaf.

PD-04

KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 16 C-1, Miller Tank Bed Area, Vasanth Nagar, Bengaluru- 560 052

NOTIFICATION

No: KERC/17/1008/CoS-RoE/DDD/22-23/2184, dated 11.01.2023

Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment) 2023, and the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2023.

Preamble

The Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) was notified in the Karnataka Gazette on 17th June 2006, in exercise of the power conferred by Section 16 of the Electricity Act, 2003, (Central Act No 36 of 2003) and subsequently amendments were issued from time to time.

The Commission had notified the draft Eleventh Amendment to CoS in the Gazette on 08.08.2022, inviting comments from the stakeholders proposing to increase the limit of Contract Demand

(CD) on 66 KV from the present 20,000 KVA as provided in the CoS to 30,000 KVA in view of practical difficulties to avail 220 KV supply by the consumers. Some comments have also been received in the Commission on the draft. However, to consider further amendments to CoS as per the fresh proposals received, the Commission has decided to issue the revised draft inviting comments/views from the stakeholders.

In view of notifying Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Ninth Amendment), 2020 on 24.12.2020, consequential amendment to the Clause 39.02 of CoS providing for conversion of existing HT installation with 150 KW to LT installation needs to be incorporated in the CoS.

Further, the Commission had issued the Order dated 20.10.2022 deleting the provision under Clause 12.04 Note (a) of CoS relating to the tenure of temporary power supply and directed the office to propose necessary amendments to CoS following due procedure.

M/s BMRCL have filed a Petition before the Commission requesting for amending certain Clauses of CoS to provide relief from levy of penalty on account of exceeding the Contract Demand by considering contract demand of all the Metro EHT installations put together as a single installation for the purpose of reckoning the contract demand in case of failure of power supply from one source and where alternate power supply is taken from the other source and vice versa as network of the Metro is interconnected, to prevent any mishap/hazard. In such a scenario, there will be increase in maximum demand exceeding the contract demand of Metro installation, for which BESCOM imposes penalty as per CoS, even though the overall contract demand of the BMRCL's EHT installations put together, is not exceeded, impacting the financials of the BMRCL.

Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (RoE), 2004 was notified in the Gazette on 16.12.2004 in exercise of the power conferred by Section 46, read with Section 181 of the Electricity Act, 2003, (Central Act No 36 of 2003) and subsequent amendments were issued from time to time.

The Commission, keeping in view the universal obligation on the part of the Distribution Licensees to supply electricity on request by the owner or occupier of any premises as mandated in the relevant provisions of the Electricity Act, 2003 and the Regulations framed thereunder, had notified the draft Twelfth Amendment to (Recovery of Expenditure for Supply of Electricity) (RoE), 2004, in the Gazette on 25.07.2022, proposing to arrange power supply by the distribution licensees to

unapproved layouts/revenue sites in view of the difficulties faced by the applicants seeking power supply to such layouts/sites and inviting comments from the stakeholders thereon. The Commission also held Public Hearing on 12.09.2022 in the matter. In the Public Hearing, it has been brought to the notice of the Commission that the relevant Clauses in the CoS relating to layouts/buildings also need to be amended with a view to remove inconsistency and to bring harmony in the provisions under CoS and RoE. Hence, to consider suitable amendments, the Commission had decided to issue the revised draft Twelfth Amendment to KERC (Recovery of Expenditure for Supply of Electricity) (RoE), 2004 inviting comments/views from the stakeholders. Accordingly, necessary amendments were also proposed to the relevant Clauses of CoS.

Hence, the revised Draft Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment), 2022, and the revised draft Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2022, were notified on 22.11.2022 vide KERC/17/1008/CoS-RoE/DDD/22-23/1834, Bengaluru, dated 22.11.2022 inviting Comments/Views/Suggestions/Objections from the stakeholders, within 15 days (Fifteen days) from the date of Notification of Revised Draft Regulations in the Official Gazette of Karnataka. The revised Draft Amendments were also hosted on the website of the Commission <https://kerc.karnataka.gov.in> and a notice informing the same was also published in the newspapers for information of public/interested persons.

The Commission received comments/suggestions/views/objections from the stakeholders. The Commission also held a 'Public Hearing' on 20.12.2022 in the matter.

The gist of the written and oral submissions made by the stakeholders in the public hearing is as follows:

Several stakeholders insisted for giving service connections in the unauthorized layouts, and contended that it was for the concerned Municipal Authority to enforce the provisions of the Municipalities/Corporation Act, and the bye-laws framed thereunder against the unauthorized constructions or deviation of Sanctioned Plan and the same was not within the domain of the Electricity Act. Further, they contended that denial of electricity supply to an occupant of a building would amount to denial of essential service to such occupants. According to them, electricity is an essential commodity which cannot be refused on the ground of non-production of 'Sanctioned plan'. On the other hand, some of the stakeholders insisted on retaining of the provisions for production of the 'Sanctioned plan' for service connections, contended that removal of such provision would lead

to construction of buildings in rampant violation of the building by-laws, thereby it would encourage them to violate the provisions of law.

The Commission is of the view that there is a universal obligation on the part of the Distribution Licensees to supply electricity on request, by the owner or occupier of any premises on such terms & conditions as stipulated in the relevant provisions of the Electricity Act, 2003 and the Regulations framed thereunder. The Electricity Act and the Regulations cannot be used for curbing violations under other laws. For curbing such activities, the concerned authorities have to take suitable actions as provided under different enactments. The Distribution Licensees have to provide essential service of providing electricity to the consumers, as obligated under the Electricity Act 2003.

The Commission has carefully considered the comments/views/suggestions/objections received from the stakeholders and in order to comply with the provisions of duty to supply electricity under Section 42 and Section 43 of the Electricity Act, 2003 read with Clause 46 of CoS (Removal of Difficulty), has decided to amend the Conditions of Supply and Recovery of Expenditure Regulations suitably, to replace the word 'sanctioned plan' and 'approved plan' with the word 'plan'.

Now, therefore, in exercise of the powers conferred by Section 16 of Electricity Act, 2003(Central Act No. 36 of 2003), the Clause 46 of CoS and all powers in that behalf, the Karnataka Electricity Regulatory Commission hereby makes the following Regulations further to Amend the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS),2006, and the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) Regulations 2004.

1. Title and Commencement. –

- a) These may be called the
 - i) The Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment), 2023.
 - ii) The Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2023.
- b) These shall come into force from the date of their publication in the Official Gazette of the Karnataka State.
- c) These shall apply to all the Licensees engaged in the business of distribution of Electricity and the Consumers of Electricity in the State of Karnataka.

2. Amendment of Certain Clauses. -

- i) In the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka, 2006, the existing Clauses mentioned in Column-3 of the table below shall be substituted/inserted by the Clauses mentioned in the Column-4:

SL. No	Clause No:	Regulation as existing	Regulation as amended/inserted																								
(1)	(2)	(3)	(4)																								
1	2.13	“BUILT-UP AREA” means the sum of the building areas of each of the floors of the building including the cellar, measured between the external walls as per the actual construction or as per the sanctioned plan whichever is higher	“BUILT-UP AREA” means the sum of the building areas of each of the floors of the building including the cellar, measured between the external walls as per actuals with reference to the Plan.																								
2	3.02 3.02(g)	CLASSIFICATION OF SUPPLY Note: 1) The Standard supply voltages for various contract demands are as follows: <table><tr><th>Contract demand</th><th>Supply Voltage</th></tr><tr><td>Up to 2,000 KVA</td><td>11/13.2 KV</td></tr><tr><td>Above 2,000 to 7,500 KVA</td><td>33 KV</td></tr><tr><td>Above 2,000 to 20,000 KVA</td><td>66 KV</td></tr><tr><td>Above 7,500 to 35,000 KVA</td><td>110KV</td></tr><tr><td>Above 20,000 KVA</td><td>220 KV</td></tr></table> 2) **** 3) **** 4) The licensee can at his discretion supply higher quantum of power than what is stipulated for a particular classification by putting up adequate capacity lines and other improvement works, etc., provided the voltage regulation is within the specified limits duly collecting augmentation charges as noted below:	Contract demand	Supply Voltage	Up to 2,000 KVA	11/13.2 KV	Above 2,000 to 7,500 KVA	33 KV	Above 2,000 to 20,000 KVA	66 KV	Above 7,500 to 35,000 KVA	110KV	Above 20,000 KVA	220 KV	CLASSIFICATION OF SUPPLY Note: 1) The Standard supply voltages for various contract demands are as follows: <table><tr><th>Contract demand</th><th>Supply Voltage</th></tr><tr><td>Up to 2,000 KVA</td><td>11/13.2 KV</td></tr><tr><td>Above 2,000 to 7,500 KVA</td><td>33 KV</td></tr><tr><td>Above 2,000 to 20,000 KVA</td><td>66 KV</td></tr><tr><td>Above 7,500 to 35,000 KVA</td><td>110KV</td></tr><tr><td>Above 20,000 KVA</td><td>220 KV</td></tr></table> 2) **** 3) **** 4) The licensee can at his discretion supply higher quantum of power than what is stipulated for a particular classification by putting up adequate capacity lines, other improvement works, etc., provided: (i) the voltage regulation and bus voltage levels are maintained within the specified limits and (ii) line loadings are kept within thermal rating capacities and duly collecting augmentation charges as noted below:	Contract demand	Supply Voltage	Up to 2,000 KVA	11/13.2 KV	Above 2,000 to 7,500 KVA	33 KV	Above 2,000 to 20,000 KVA	66 KV	Above 7,500 to 35,000 KVA	110KV	Above 20,000 KVA	220 KV
Contract demand	Supply Voltage																										
Up to 2,000 KVA	11/13.2 KV																										
Above 2,000 to 7,500 KVA	33 KV																										
Above 2,000 to 20,000 KVA	66 KV																										
Above 7,500 to 35,000 KVA	110KV																										
Above 20,000 KVA	220 KV																										
Contract demand	Supply Voltage																										
Up to 2,000 KVA	11/13.2 KV																										
Above 2,000 to 7,500 KVA	33 KV																										
Above 2,000 to 20,000 KVA	66 KV																										
Above 7,500 to 35,000 KVA	110KV																										
Above 20,000 KVA	220 KV																										

		Contract demand	Supply voltage	Remarks	Contract demand	Supply voltage	Remarks
		Above 2,000 KVA and up to and inclusive of 7,500 KVA	11/13.2KV	Augmentation charges at Rs. 5 Lakhs per MVA for CD exceeding 2000 KVA shall be collected.	Above 2,000 KVA and up to and inclusive of 7,500 KVA	11/13.2 KV	Augmentation charges at Rs. 5 (five) Lakh per MVA for CD exceeding 2000 KVA shall be collected.
		Above 7,500 KVA and up to and inclusive of 10,000 KVA	33 KV	Augmentation charges at Rs. 5 lakhs per MVA for CD exceeding 7,500 KVA shall be collected.	Above 7,500 KVA and up to and inclusive of 10,000 KVA	33 KV	Augmentation charges at Rs. 5 (five) lakh per MVA for CD exceeding 7,500 KVA shall be collected.
					Above 20,000 KVA and inclusive of 30,000 KVA	66 KV	Augmentation charges at Rs. 5 (five) lakh per MVA for CD exceeding 20,000 KVA shall be collected.
3	8.03	The applicant shall furnish the list showing the name plate details of machinery such as make , capacity and layout plan of the premises with in which he intends to make use of the power after installation of the machinery.			The applicant shall furnish the list showing the name plate details of machinery such as make, capacity and layout of the premises with in which he intends to make use of the power after installation of the machinery.		
4	9.01	<p>The Owner/Promoter/Occupier of the Multi storied Buildings / Complexes shall register the application for power supply in the prescribed form along with the following documents at the jurisdictional Sub division office of the Licensees duly paying the registration cum processing fee as per Clause 30.01</p> <ol style="list-style-type: none"> 1) Copy of sanctioned plan of the Building / Complex showing the built-up area of building. 2) Proof of Ownership / GPA / Occupancy. 3) NOC issued by the Licensee to obtain plan sanction, wherever applicable. 4) Route sketch to locate the Building 			<p>The Owner/Promoter/Occupier of the Multi storied Buildings / Complexes shall register the application for power supply in the prescribed form along with the following documents at the jurisdictional Sub-division office of the Licensees duly paying the registration cum processing fee as per Clause 30.01</p> <ol style="list-style-type: none"> (1) Copy of plan of the Building / Complex showing the built-up area of building. (2) Proof of Ownership / GPA/ Occupancy. (3) Deleted (3) Route sketch to locate the Building. 		

		<p>NOTE: -</p> <p>i. In the case of request for additional load for existing buildings/complex already having power supply, if sanctioned plan is not available, plan of the building/ complex prepared duly showing the built-up area of the entire building and certified by the registered Architect/ civil Engineer and signed by the Applicant shall be furnished. Provided that there is construction of any additional floor/s or any additional built-up area to the existing building/complex, a copy of the sanctioned plan for such additional floor/s or built-up shall be furnished.</p> <p>ii. The applicant shall not deviate from the condition of providing space at his premises free of cost for erection of transformer as indicated in the layout plan, approved by the license at the time of issue of NOC by the licensee.</p> <p>iii. In case the applicant fails to produce the plan of the building /complex prepared duly showing the built up area of the entire building as stipulated in para (i) above, the application shall be rejected.</p>	<p>NOTE: -</p> <p>i. In the case of request for additional load for existing buildings/complex already having power supply or if there is construction of any additional built-up area to the existing building/complex, plan of the building/ complex prepared duly showing the built-up area of the entire building shall be furnished.</p> <p>ii. The applicant shall not deviate from the condition of providing space at his premises free of cost for erection of transformer.</p> <p>NOTE:</p> <p>The Distribution Licensee shall obtain Indemnity Bond through an undertaking from the applicants/consumers seeking power supply, indemnifying the Distribution Licensee from any loss arising out of any litigations on account of arranging such power supply.</p> <p>iii. Deleted</p>
5	<p>10.00</p> <p>10.01</p>	<p>APPLICABLE TO LAYOUTS HAVING MIXED LOADS SUCH AS RESIDENTIAL, COMMERCIAL AND INDUSTRIAL.</p> <p>The application along with a layout plan approved by the competent authority duly indicating the nature of service required, anticipated load, number of street lights required, shall be registered at the jurisdictional sub division office of the Licensee duly paying the prescribed registration cum processing fee as per Clause 30.01.</p>	<p>APPLICABLE TO LAYOUTS HAVING MIXED LOADS SUCH AS RESIDENTIAL, COMMERCIAL AND INDUSTRIAL.</p> <p>The application along with a plan of layout duly indicating the nature of service required, anticipated load, number of street lights required, shall be registered at the jurisdictional sub-division office of the Licensee duly paying the prescribed registration cum processing fee as per Clause 30.01.</p>

		<p>General procedure for arranging power supply under Clause 4.00 and provisions under K.E.R.C. (Recovery of Expenditure for Supply of Electricity) Regulations 2004 and its amendments from time to time-{Annex-2}, wherever applicable, shall be complied with by the Applicant and the Licensee.</p> <p>The sanctioning authority of the Licensee shall verify the bonafides of the developer and obtain his permanent residential address on the application, which shall be verified by the sanctioning Authority.</p>	<p>General procedure for arranging power supply under Clause 4.00 of CoS and provisions under K.E.R.C. (Recovery of Expenditure for Supply of Electricity) Regulations 2004 and amendments thereon, from time to time, wherever applicable, shall be complied with by the Applicant and the Licensee.</p> <p>The Licensee shall obtain the identity and address proof of the applicant.</p>
6	12.01	<p>Applicable to LT & HT Temporary Power supply:</p> <p>b) The Licensee shall prepare the estimate for the service line required for arranging temporary power supply and communicate temporary power sanction indicating service charges, advance power consumption charges, etc.</p> <p style="text-align: center;">-</p>	<p>Applicable to LT & HT Temporary Power supply:</p> <p>Clause (b) is renumbered as (b)(i)</p> <p>b(i) The Licensee shall prepare the estimate for the service line required for arranging temporary power supply and communicate temporary power sanction indicating service charges, advance power consumption charges (ACC), etc.</p> <p>New Clause</p> <p>b(ii) Temporary power supply shall be sanctioned for a period as may be required by the Applicant/consumer.</p> <p>In respect of temporary power supply for a period exceeding two months, monthly meter readings shall be obtained and bills issued to the Consumers from the first month onwards, for arranging payment. In such cases, Advance Consumption Charges (ACC) shall be collected for two months.</p> <p>In case of request for temporary power supply for less than two months, ACC shall be collected for the actual number of days of availing such supply.</p>

		<p>Provided that existing consumers, who continue to avail temporary power beyond two months, the difference in ACC between initially paid ACC and ACC payable for two months, shall be collected from the existing consumers.</p> <p>Disconnection of temporary power supply for a period exceeding two months, shall be effected as per the Consumer's request. In respect of supply for a period of less than two months the disconnection shall be effected after the completion of period of temporary power supply, duly ensuring recovery of all the dues.</p>
	<p>c) Estimated Power Consumption Charges:</p> <p>Applicant/consumer shall deposit advance estimated power consumption charges for the energy calculated at 12 units per KW per day for the duration of temporary power supply. This shall be adjusted towards periodical bills at the prevailing Tariff rates based on the actual consumption and any balance amount at the credit of the Consumer after the disconnection of temporary supply shall be refunded to him on application within TWO months by a cheque or the same shall be adjusted to the existing permanent R.R No. in the name of the same Consumer as requested by him in his application. If the amount due to the Consumer is not refunded within two months of receipt of valid refund bill, the Licensee shall pay interest at 1% per month on actual number of days of delay on the amount due for refund. If the amount deposited falls short of the power consumption charges, the Licensee shall take immediate action for recovery of the balance amount.</p>	<p>c) Estimated Power Consumption Charges:</p> <p>Applicant/consumer shall deposit advance estimated power consumption charges (ACC) for the energy calculated at 12 units per KW per day for the period of temporary power supply as specified in Clause (b)(ii) above.</p> <p>Provided if the load is 50 KW or more /67 HP or more, the ACC shall also include fixed charges, at the prevailing Tariff rate.</p> <p>i) In case of supply for a period not exceeding two months, after completion of period of supply, the balance ACC shall be adjusted to the permanent RR No. of the same consumer towards energy bills at the prevailing Tariff rates based on the actual consumption, in the first bill issued to the consumer.</p> <p>Alternatively, after the expiry of the period of supply, refund the balance amount of ACC without insisting on any written request from the Consumers, within TWO months of date of disconnection.</p>

		<p>In addition to the above, if the load is 50 KW or more /67 HP or more the Consumer has to pay fixed charges in addition to advance estimated power consumption charges at the prevailing Tariff rate.</p>	<p>If the bill amount exceeds the ACC, the balance shall be collected from the Consumer by including the amount in the regular electricity bill.</p> <p>ii) In case of supply exceeding two months, balance amount of ACC at the credit of the Consumer after the disconnection of temporary supply shall be adjusted to the existing permanent R.R No. in the name of the same Consumer towards energy bills at the prevailing Tariff rates based on the actual consumption, in the first bill issued to the consumer.</p> <p>Alternatively, after the expiry of the period of supply, refund the balance amount of ACC without insisting on any written request from the Consumer, within TWO months of date of disconnection.</p> <p>In case the ACC amount is less than the bill based on actual consumption, the difference may be collected from the consumer by including the amount in the regular electricity bill.</p> <p>In both the above cases, If the ACC amount due to the Consumer is not refunded within TWO months, the Licensee shall pay interest at 1% per month on actual number of days of delay on the amount due for refund.</p>
12.04	<p>POWERS OF SANCTION AND RENEWAL OF TEMPORARY POWER SUPPLY</p> <p>(ii)Renewal of temporary power supply:</p> <p>The Officers who are empowered to sanction temporary power supply are also empowered to renew power supply for a period up to a maximum of two years from the date of service. Requisition for sanction and extension of power supply for installations having capacity exceeding their powers of sanction shall be forwarded to the next higher authority.</p>	<p>POWERS OF SANCTION OF TEMPORARY POWER SUPPLY</p> <p>Deleted</p>	

		<p>NOTE:</p> <p>a) There shall be no extension of temporary power supply beyond <u>two</u> years. For any extension of more than two years, the Consumer has to take fresh sanction.</p> <p>b) The officers of the Licensee are empowered to sanction /give extension of temporary power supply for permanent usage under special circumstances, where infrastructure is yet to be created or in the process of being created to individual houses /MS Buildings/residential /commercial Complex/Layouts and others. However temporary supply shall not be extended beyond two years from the date of service.</p>	<p>NOTE:</p> <p>a) Deleted</p> <p>a) The officers of the Licensee are empowered to sanction /give extension of temporary power supply for permanent usage under special circumstances, where infrastructure is yet to be created or in the process of being created to individual houses /MS Buildings/residential/commercial Complex/Layouts and others.</p>
7	26.00	<p>BILLING PROCEDURE /READING OF METERS</p> <p>The procedure as specified in KERC (Electricity Supply) Code, 2004 (Annex-4) shall be followed.</p>	<p>BILLING PROCEDURE /READING OF METERS</p> <p>The procedure as specified in KERC (Electricity Supply) Code, 2004 (Annex-4) shall be followed.</p>
	26.01	<p>SELF READING OF METERS</p> <p>In case the Licensee does not take the meter reading of LT installations during any month/s, the Consumer shall have the option to provide the Meter reading to the Licensee for such month/s and the Licensee shall consider such reading and provide Electricity bill to the Consumer accordingly. In case of such self-reading of meters by the Consumer, the Licensee shall take reading at least once in Six months and reconcile the difference, if any, and adjust the bill accordingly.</p>	<p>SELF READING OF METERS</p> <p>a) In case the Licensee does not take the meter reading of LT installations during any month/s, the Consumer shall have the option to provide the Meter reading to the Licensee for such month/s and the Licensee shall consider such reading and provide Electricity bill to the Consumer accordingly. In case of such self-reading of meters by the Consumer, the Licensee shall take reading at least once in Six months and reconcile the difference, if any, and adjust the bill accordingly.</p> <p>b) Group Billing of Meters: Group billing of installations located in various places belonging to a same consumer within the jurisdiction of a Distribution Licensee is allowed at the option of the Consumer subject to the</p>

			<p>condition that the Consumer establishes and maintains the Automated Remote Meter Reading (ARMR) facility or the smart meter with AMI (Automated Metering Infrastructure) features, at his cost, in accordance with the extant CEA Metering Regulations, to communicate the billing data from the energy meters provided to such installations, to the Control Centre of the Distribution Licensee, as required by the Distribution Licensee. The Distribution Licensee shall issue the consolidated monthly bills to the Consumer by enclosing the bill details of the individual installations, to facilitate the Consumer to make the payment to the Distribution Licensee at one point, as per the consolidated monthly bill.</p> <p>Accordingly, the Distribution Licensee shall make necessary entries to account the energy/amount internally, against the individual RR numbers of the Consumer, located in different places.</p>
8	39.02	<p>The Licensee shall permit conversion of an existing HT installation to an LT installation if the sanctioned load is less than 50 KW / 67 HP subject to the following Conditions.</p> <p>a) An application shall be made.</p> <p>b) A fresh Agreement applicable to the LT class of supply shall be executed and other requirements as may be applicable to this class of supply shall be complied with.</p> <p>c) Arrangement shall be made by the Consumer for installation of the LT metering equipment at a suitable place acceptable to the Licensee.</p>	<p>The Licensee shall permit conversion of an existing HT installation to an LT installation if the sanctioned load is less than 150 KW / 201 HP under self-execution, subject to the following Conditions.</p> <p>a) An application shall be made.</p> <p>b) A fresh Agreement applicable to the LT class of supply shall be executed and other requirements as may be applicable to this class of supply shall be complied with.</p> <p>c) Arrangement shall be made by the Consumer for installation of the LT metering equipment at a suitable place acceptable to the Licensee.</p>

		<p>d) The LT Tariff shall be applicable from the meter reading date following the date of service on LT and the HT Agreement stands terminated from that date.</p> <p>e) Licensed Electrical Contractor's completion-cum-test report shall be furnished if there is any change in the wiring.</p> <p>f) The consumer shall pay the charges for conversion as per Clause 30.12(c) as applicable to the category of installation.</p>	<p>d) The LT Tariff shall be applicable from the meter reading date following the date of service on LT and the HT Agreement stands terminated from that date.</p> <p>e) Licensed Electrical Contractor's completion-cum-test report shall be furnished if there is any change in the wiring.</p> <p>f) The consumer shall pay the charges for conversion as per Clause 30.12 (c) as applicable to the category of installation.</p> <p>NOTE: In case of conversion from HT supply to LT supply, the Consumer shall be allowed to use the existing transformer with associated LT switch gear installed by the HT Consumer at his cost, if the same is in compliance with the norms/standards.</p>
9	42.03	<p>Unauthorised Increase in Maximum Demand (Applicable to HT installations and also to the LT installations opted for Demand based Tariff)</p> <p>(a) If at any time, the maximum demand recorded exceeds the Contract Demand or the Demand Entitlement during the periods of power cut in case of HT installation and sanctioned load in case of LT installation, the consumer shall pay for the quantum of excess demand at two times the tariff applicable per KVA/HP per month as penal charges.</p>	<p>Unauthorised Increase in Maximum Demand (Applicable to HT/EHT installations and also to the LT installations opted for Demand based Tariff)</p> <p>(a) If at any time, the maximum demand recorded exceeds the Contract Demand or the Demand Entitlement during the periods of power cut in case of HT/EHT installation and sanctioned load in case of LT installation, the consumer shall pay for the quantum of excess demand at two times the tariff applicable per KVA/HP per month as penal charges.</p> <p>Provided no penalty shall be levied in case of EHT Consumer having interconnected network internally with one or more EHT installations of the same Consumer located in different places in the city, for exceeding maximum demand recorded over and above the Contract Demand on account of changeover of power supply from regular source (one end installation of the same</p>

			<p>consumer) to alternate source (other end installation of the same consumer), due to failure of supply from regular source. The excess load so recorded does not amount to prejudicial use of supply.</p> <p>Provided further that in such cases, the overall Contract Demand from all the EHT installations of the same Consumer put together, shall be reckoned as Contract Demand for the purpose of levy of penalty towards increase in maximum demand.</p> <p>In case, at any time, the total Contract Demand from all such installations of the consumer put together, is exceeded, then the penalty, as above, shall be levied.</p>
--	--	--	--

ii) In the KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, the existing clauses mentioned in the Column-3 of table below shall be substituted/inserted by the Clauses mentioned in the Column-4:

SL. No	Clause No:	Regulation as existing	Regulation as amended/inserted
(1)	(2)	(3)	(4)
1	3.1.5 Note (4)	<p>In case the sanctioned plan indicates two or more buildings in the same premises or if the sanctioned plans are separate and in different names but the buildings are attached and/or share a common passage or staircase they shall be clubbed together to calculate built up area.</p> <p>In case of buildings having separate khata or site/land ownership in different names, and there is no entrance or common passage or way from one building to another inside the buildings and each buildings is having a separate entrance from the road side, such buildings need not be clubbed together to calculate built up area even though they share a common wall or common roof. They shall be treated separately for arranging power supply.</p>	<p>In the case of two or more buildings in the same premises owned by the same person, they shall be clubbed together to calculate the built up area.</p> <p>In the case of buildings having separate khata or site/land ownership in different names, such buildings shall not be clubbed together to calculate the built-up area even though they share a common wall or common roof. They shall be treated separately for arranging power supply.</p>

2	3.2 3.2.1	Provision for Low Tension supply for layouts: In the case of layouts approved by the competent authority except improvement / augmentation works in the station and / or works of strengthening of the distribution main, the developer shall execute at his cost the electric line/plant such as extension of works including extension of 11kv line/UG Cable, LT lines/UG cable, mounting structure for distribution transformers, etc., and shall deposit with the licensee the cost of distribution transformer and allied materials/equipment required to be installed in the layout as per the estimate prepared at the prevailing schedule of rates by the licensee separately under Deposit Contribution Head. ***** ***** ***** ***** ***** *****	Provision for Low Tension supply for layouts: In the case of layouts except improvement / augmentation works in the station and / or works of strengthening of the distribution main, the developer shall execute at his cost the electric line/plant such as extension of works including extension of 11kv line/UG cable, LT lines/UG cable, mounting structure for distribution transformers, etc., and shall deposit with the licensee the cost of distribution transformer and allied materials/equipment required to be installed in the layout as per the estimate prepared at the prevailing schedule of rates by the licensee separately under Deposit Contribution Head. ***** ***** ***** ***** ***** *****
3	3.2.5	New	In case of layouts/sites where the infrastructure of Electric line/plant is not developed within such layouts/sites by the Developer, the distribution licensee shall arrange power supply to the applicants/consumers by recovering the expenditure from them towards electric line and plant as per Clause 3.2.3 (i), (ii), (iii), (iv) and 3.2.3 (v) NOTE 1 of KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, as amended from time to time. Provided that if it is required to establish sub-station to arrange power supply to such layouts/sites with requisitioned load exceeding 7500 KVA, the Distribution Licensee shall also collect the charges towards

			<p>establishing sub-station including the land cost, as approved by the Commission. In such cases, the proposals indicating the cost to be borne by the applicants/consumers towards establishing the sub-station including land cost, shall be submitted for approval of the Commission and the cost thereof shall be transferred to the Transmission Licensee, wherever required, for executing the work.</p> <p>In such cases, in addition to these additional infrastructure charges, the distribution licensee shall recover the cost towards electrification of the layouts/sites as per the Clause 3.2.3 (i), (ii), (iii), (iv) and 3.2.3 (v) NOTE-1 of KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, as amended from time to time.</p> <p>Alternatively, the applicants seeking power supply to such layouts may carry out the work of establishing the sub-station /providing infrastructure to the layout for electrification under self-execution.</p> <p>NOTE: The Distribution Licensee shall obtain Indemnity Bond through an undertaking from the applicants/consumers seeking power supply, indemnifying the Distribution Licensee from any loss arising out of any litigations on account of arranging such power supply.</p>
--	--	--	---

By the Approval of the Commission

Secretary
Karnataka Electricity Regulatory Commission

PD-05